



Grand Valley Power
Rate [IND-LDR]
[Industrial Service – Load Dependent Rate]

Availability:

Available to all consumers located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements exceed 500 kW and whose Maximum Demand exceeds 3,000 kW.

Applicability:

To all consumers served by the Cooperative.

Type of Service:

The electric service furnished hereunder shall be three-phase, 60 hertz, at the Cooperative's standard primary or secondary voltages or other voltages as specifically agreed upon.

Monthly Rate:

Grid Connectivity Charge:	To Be Determined
Demand Charge: Maximum Demand, per kW	To Be Determined
Energy Charge, per kWh:	To Be Determined
Monthly Minimum Charge	To Be Determined

Determination of Rates and Monthly Minimum Charge:

The demand requirements of the consumer may require additional generation resources to be procured by the Cooperative. At the time the service is established, or when the consumer adds sufficient load to increase their Maximum Demand over 3,000 kW, the Cooperative will work with their wholesale power supplier to determine if additional resources are required. The Cooperative will then negotiate with the consumer to determine the applicable Demand Charge, Energy Charge, and Monthly Minimum Charge.

Determination of Maximum Demand:

The consumer's Maximum Demand shall be the maximum rate at which energy is used, measured in kilowatts (kW), for any period of fifteen (15) consecutive minutes during each month for which service is received and a bill is rendered, as determined by the Cooperative's metering equipment at the consumer's metering point, and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.



Other Adjustments

The Energy Charge includes cost recovery for Energy Delivery and Power Supply. The portion of these charges attributable to Power Supply may be adjusted annually based upon projected wholesale power costs. These adjustments will be published at least 30 days prior to their effective dates.

In addition to the rates and charges described above, consumers will be billed a monthly Power Cost Adjustment for all kWh consumed.

Service Provisions:

1. **Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the distribution transformer unless otherwise specified in the contract for service. Except for the Cooperative's metering equipment, all wiring, poles, lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be specified in the contract for service. Except for the Cooperative's metering equipment, all wiring, poles, lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
3. **Primary Service.** If service is furnished at primary distribution voltage, a discount of two (2%) percent shall apply to the demand and energy charges. However, the Cooperative shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.